

Advanced Grid Technologies Workshop



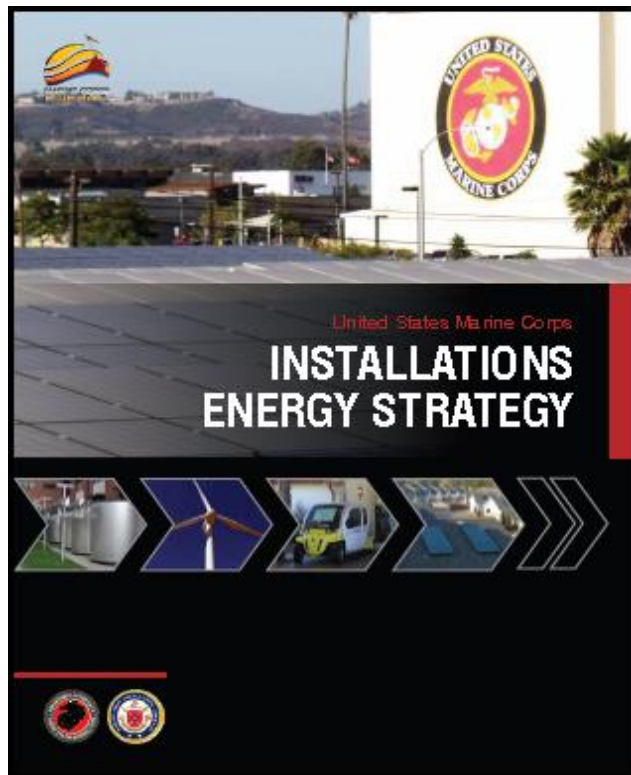
Marine Corps Air Station Miramar Energy Program and Microgrids:

***An Operational Perspective on Military Microgrids and
Application for Energy Security, Renewables, Efficiency,
and Ethos***

**Mick Wasco, PE, CEM
Installation Energy Manager**



Energy Strategy



Lines of Operation

Energy Information

Provide clear feedback to all energy users and emphasize user-controlled reductions.

Energy Efficiency

Invest USMC resources to improve facilities energy efficiency and cut energy intensity.

Renewable Energy

Pursue third-party financing for cost-effective renewable energy resources.

Energy Security

Upgrade and integrate energy infrastructure to improve security and mitigate risk.

Energy Ethos

Recognize energy as a strategic resource by All Hands, 24/7/365, from Bases to Battlefield

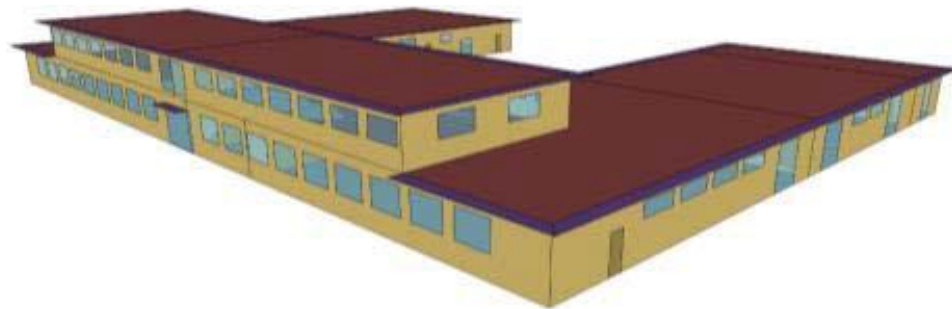
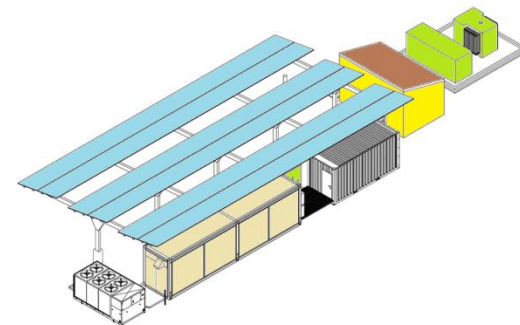


Microgrids



Installation Level Microgrid

- Energy Security Microgrid for Critical Facilities
- FY2014 ECIP Project
- Programmed Cost \$18M
- Projected award in FY16



Building Level Microgrid

- Zinc Bromide Flow Battery Installation for Islanding and Backup Power
- FY2012 ESTCP Project
- Cost ~\$3M
- Projected completion September 2015

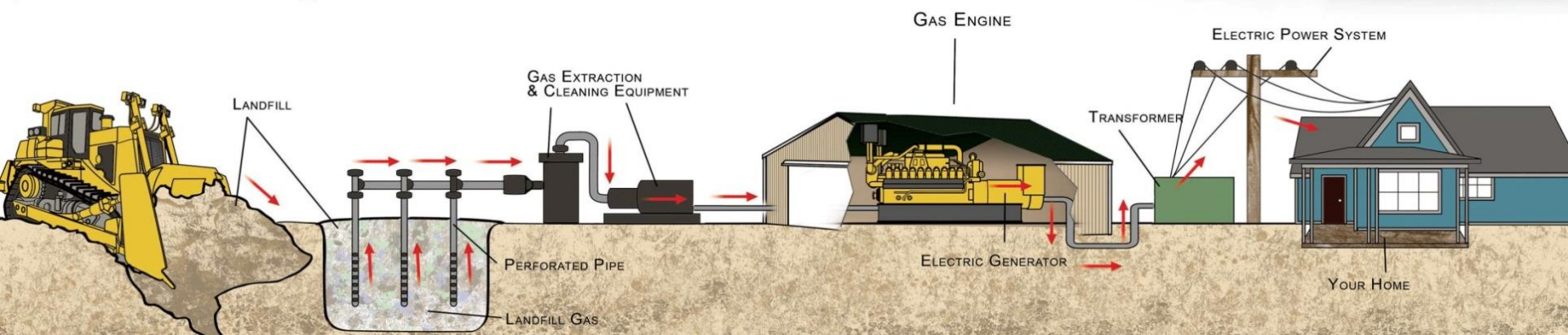


Renewables



City of San Diego

FORTISTAR



July 3, 2015

Slide 4



P-906 Microgrid Overview



Project Details

- Energy Security Microgrid for Critical Facilities
- FY2014 ECIP Project
- Programmed Cost \$18M
- Projected award in FY16

Project Description

- Install diesel (4 MW) and natural gas (3 MW) generation with the ability to power 100% of the flight line and support facilities (**100+ facilities = 4 – 7 MW**)
- Incorporate existing onsite landfill power generation (3.2 MW) and existing PV generation (1.3 MW) into microgrid islanding as much as feasible.
- Enable generation to participate in demand response during grid connection.
- Build Energy Operations Center
- Cyber Security accreditation through Risk Management Framework

Project Goals

- 1) Energy Security (Back-up Power)
- 2) Renewable Integration
- 3) Revenue/Grid Support



P-906 Microgrid Map



Microgrid Backup Power Plant

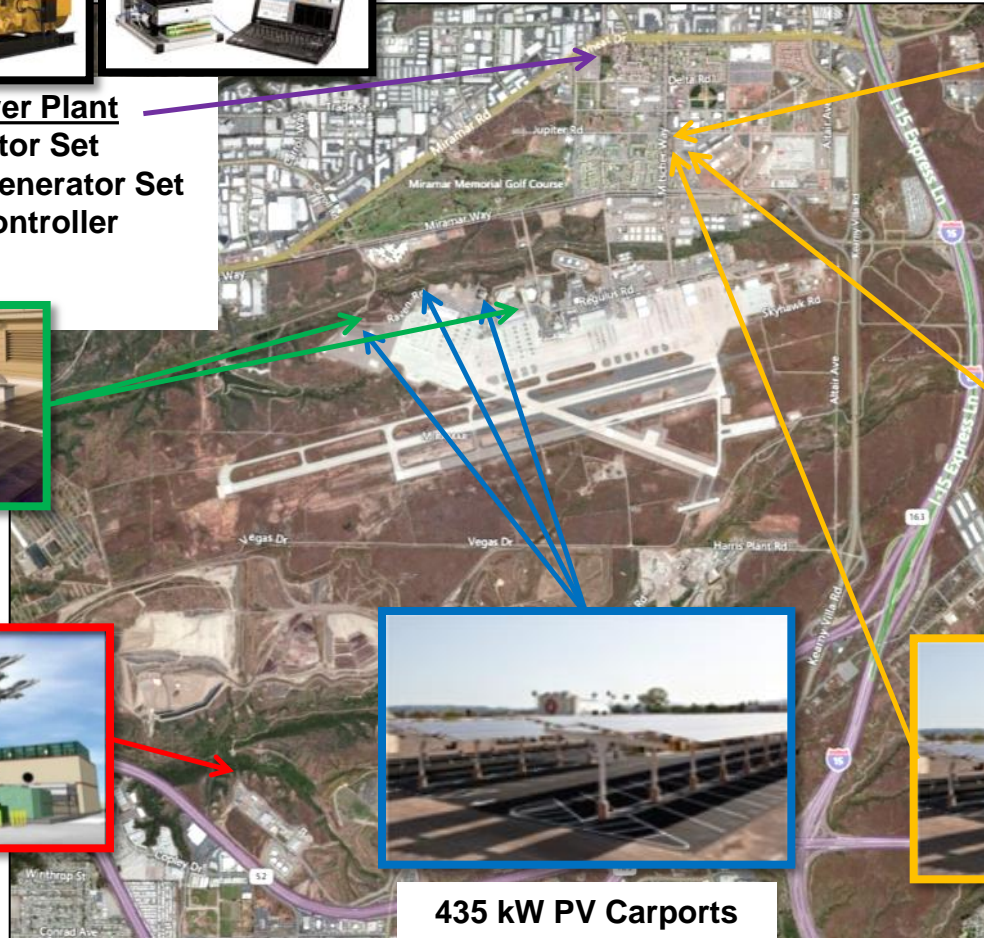
- 4 MW Diesel Generator Set
- 3 MW Natural Gas Generator Set
- Central Microgrid Controller
- Energy Storage



**356 kW Thin-Film PV
Roof Systems**



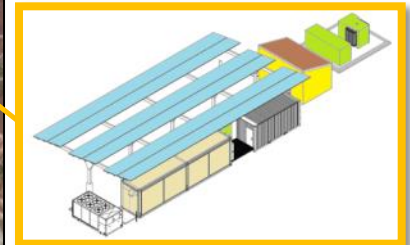
**3.2 MW Landfill Gas
Energy Plant**



435 kW PV Carports



**Energy Operations
Center**



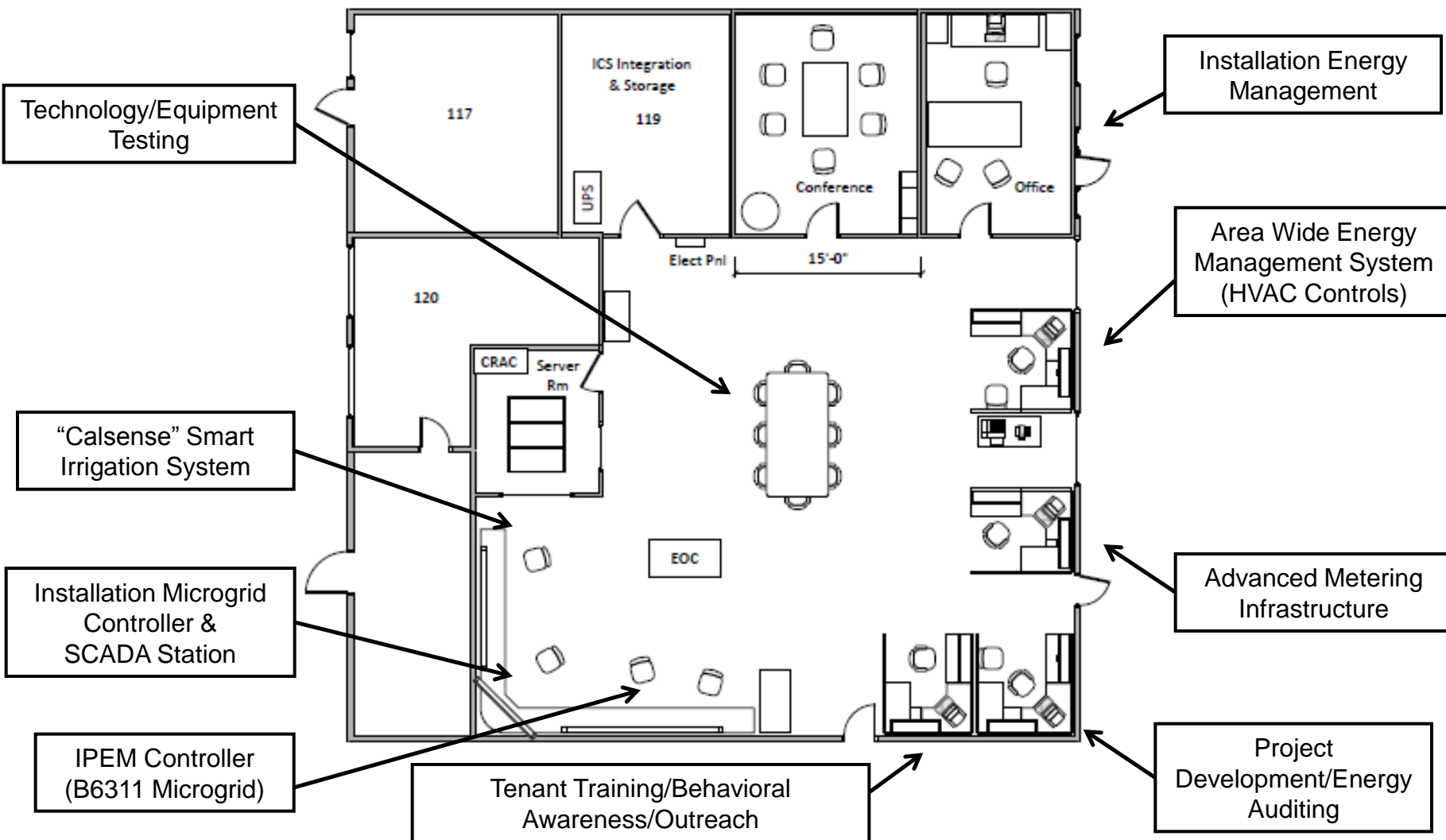
**250 KW / 1 MWH
Battery Storage**



**511 kW PV
Carports**



Energy Operations & Resource Center



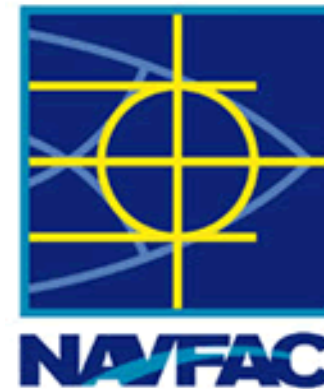


Operations

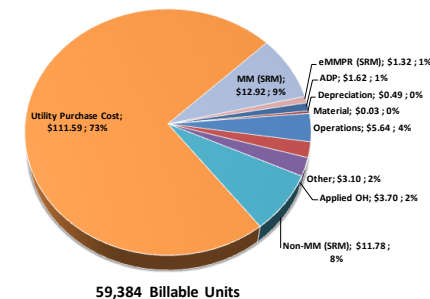


Grid Connected Mode – eliminate energy waste & increase efficiency (95%)

- **Operate Generation Assets**
 - κ Execute Demand Response with SDG&E
 - ❖ Base Interruptible Program estimated savings \$252K/year
 - κ Peak Shaving/Load Management
- **Renewable Energy Systems**
 - κ Monitoring and analysis
- **Advanced Metering Infrastructure**
 - κ Real-time monitoring
 - κ Analytics, trends, and reports for buildings
 - κ Identify errors, leaks, or spikes in consumption
- **Area Wide Energy Management System (DDC)**
 - κ Corrective action on building equipment operation
 - κ Demand Load Limiting Response



Rate: \$145.00 Unit Cost: \$152.20 AOR Offset: (\$7.20)
(per MWH)



Testing and Maintenance Mode – routine testing and maintenance (4%)

- **Partnering with NAVFAC Utilities for Gov't O&M**
- Quarterly all inclusive tests paired with operational responsive drills

Islanded Mode – emergency situation (<<1%)

- Power critical building loads at 100% power
- Coordinate with the installation Emergency Operations Center (Air Ops)





Demand Response



Grid Connected Mode – eliminate energy waste & increase efficiency (95%)

- **Operate Generation Assets**

- Execute Demand Response with SDG&E
 - ❖ Base Interruptible Program estimated savings \$252K/year



“Expand Microgrid functionality for best return as opposed to just islanding” – ASN McGinn

CPUC: Emergency Generation Limitations:

“Participating customers are prohibited from achieving energy reductions by operating backup or onsite standby generation”

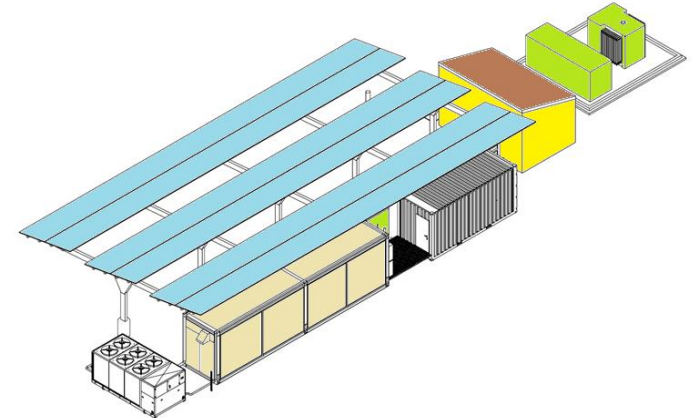
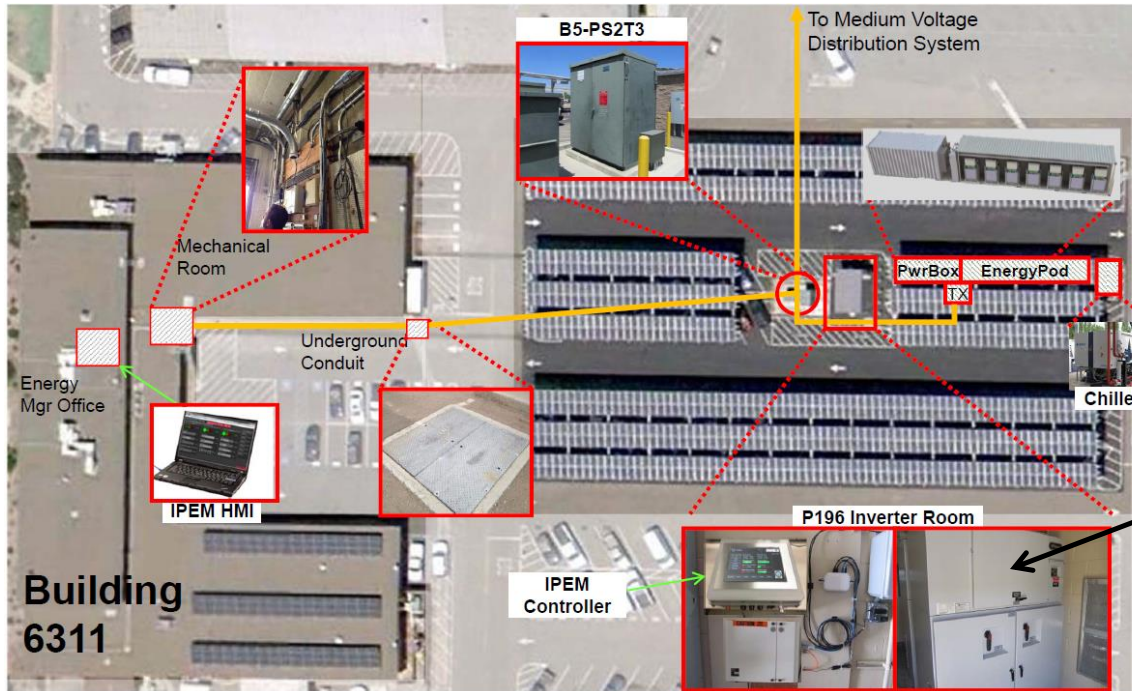


Microgrid needs to support of the “macro-grid”... - Byron Washom





Battery Demonstration



AE Invertors: Communication cards updated to enable PV curtailment and modbus over IP comms



Testing AE invertors and Primus power electronics with Raytheon IPEM microgrid controller at NREL's ESIF facility with battery and load simulator prior to installation at Miramar

Raytheon

**PRIMUS
POWER**

ESTCP

**AE ADVANCED
ENERGY**

NREL
NATIONAL RENEWABLE ENERGY LABORATORY



Current Pictures



July 3, 2015

Slide 12



Ethos



Thank you



Mick Wasco, PE, CEM
Installation Energy Manager
Office: 858-577-6150
Cell: 858-997-8352
mick.wasco@usmc.mil